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MICHAEL HIXON

Organization

OG AND E

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2021 Emissions Inventory Report

OG AND E (330)

Emissions Summary for RIVER VALLEY GENERATING STATION (11)

CRITERIA AIR POLLUTANT (CAP) EMISSIONS TOTALS

Pollutant Code/CAS #	Pollutant Name	Total Emissions (tons)*
CO	Carbon Monoxide	996.676
NOX	Nitrogen Oxides (NOx) expressed as NO2	1,519.843
PM10-PRI	PM10 - Primary (Filterable + Condensible)	142.711
PM25-PRI	PM2.5 - Primary (Filterable + Condensible)	82.869
SO2	Sulfur Oxides (SOx) expressed as SO2	636.102
VOC	Volatile Organic Compounds (VOCs)	2.905

HAZARDOUS AIR POLLUTANT (HAP) and/or OTHER POLLUTANT EMISSIONS TOTALS

Pollutant Code/CAS #	Pollutant Name	Is VOC/PM?	Total Emissions (tons)*
121142	2,4-Dinitrotoluene (HAP)	VOC	0.022
75070	Acetaldehyde (HAP-TOX)	VOC	0.025
98862	Acetophenone (HAP)	VOC	0.016
107028	Acrolein (HAP)	VOC	0.029
107131	Acrylonitrile (HAP-TOX)	VOC	0.09
71432	Benzene (including benzene from gasoline) (HAP-TOX)	VOC	0.017
92875	Benzidine (HAP)	VOC	0.023
100447	Benzyl chloride (HAP)	VOC	0.016
117817	Bis(2-ethylhexyl)phthalate (DEHP) (HAP)	VOC	0.02
75150	Carbon disulfide (HAP)	VOC	0.014
132649	Dibenzofuran (HAP)	VOC	0.023
84742	Dibutylphthalate (HAP)	VOC	0.006
131113	Dimethyl phthalate (HAP)	VOC	0.007
106934	Ethylene dibromide (Dibromoethane) (HAP)	VOC	0.004
50000	Formaldehyde (HAP-TOX)	VOC	0.015
110543	Hexane (HAP)	VOC	0.018
7647010	Hydrochloric acid (HAP)	PM	1.765
7664393	Hydrogen fluoride (Hydrofluoric acid) (HAP)	PM	0.47
7439976	Mercury (HAP-TOX)	PM	0.007

Pollutant Code/CAS #	Pollutant Name	Is VOC/PM?	Total Emissions (tons)*
108101	Methyl isobutyl ketone (Hexone) (HAP)	VOC	0.073
75092	Methylene chloride (Dichloromethane) (HAP-TOX)	-	0.156
108952	Phenol (HAP)	VOC	0.016
123386	Propionaldehyde (HAP)	VOC	0.041
7664939	Sulfuric acid (including acid mist expressed as H2SO4) (OTH)	PM	0.073
108883	Toluene (HAP-TOX)	VOC	0.014

***Rounded to 3 digits past the decimal point. Note that where rounding results in 0, <.001 is indicated.**

2021 Emissions Inventory Report

OG AND E (330)

RIVER VALLEY GENERATING STATION (11)

COMPANY

Mailing Address: PO BOX 321 MC610
OKLAHOMA CITY, OK 73102-0321

Contact Phone: (405) 553-3000

Contact FAX: (553) 553-3689

FACILITY

Facility Identifier: 11

Facility Name: RIVER VALLEY GENERATING STATION

Status: OP - Operating

Status Year:

NAICS: 221112 (Primary) - Fossil Fuel Electric Power Generation

Comments:

FACILITY - ADDRESS

Location Address: 3 MILES E OF HWY 31/59 JCT
PANAMA, OK 74951

FACILITY - LOCATION

Latitude (decimal degress): 35.19506

Longitude (decimal degress): -94.64569

Collection Method: 020 - interpolation-satellite

Data Collection Date: 09/22/2009

Geographic Reference Point:

Geodetic Reference System: 003 - World Geodetic System of 1984

FACILITY - ADDITIONAL INFORMATION

Field Name	Field Value
Oil & Gas Facility Category	Not Applicable
Permit Number(s)	86-045-C PSD,2016-0355-TVR2
SIC Number	4911
TRI Identifier (ID)	74951SSHDY3MILE

RELEASE POINTS					
ID	**Type**	**Description**	**Status**	**Details**	**Location**
8315	Vertical	Unit 1A, 1B, 2A, 2B Common Boiler Stack	OP in 2007	Height: 350.0 FEET, Shape: Circular, Diameter: 17.0 FEET, Temperature: 350.0 F, Flow Rate: 800,016.0 ACFM, Velocity: 58.74 FPS	Lat/Long: (35.19281, -94.64691)
8319	Fugitive Area	Railcar Unloading	TS in 2002	Fugitive Height: 15.0 FEET, Fugitive Width: 1,268.0 FEET, Fugitive Length: 1,268.0 FEET, Fugitive Angle: 0°	Uses Facility Site Location
8320	Fugitive Area	Vehicle traffic	OP in 2002	Fugitive Height: 11.0 FEET, Fugitive Width: 107.0 FEET, Fugitive Length: 107.0 FEET, Fugitive Angle: 0°	Uses Facility Site Location
8321	Fugitive Area	Coal transfer	OP in 2002	Fugitive Height: 15.0 FEET, Fugitive Width: 1,268.0 FEET, Fugitive Length: 1,268.0 FEET, Fugitive Angle: 0°	Uses Facility Site Location
8322	Fugitive Area	Limestone transfer	OP in 2007	Fugitive Height: 15.0 FEET, Fugitive Width: 990.0 FEET, Fugitive Length: 990.0 FEET, Fugitive Angle: 0°	Uses Facility Site Location
8323	Fugitive Area	Ash handling	OP in 2007	Fugitive Height: 15.0 FEET, Fugitive Width: 252.0 FEET, Fugitive Length: 252.0 FEET, Fugitive Angle: 0°	Uses Facility Site Location
8325	Fugitive Area	Storage piles for ash and coal	OP in 2002	Fugitive Height: 15.0 FEET, Fugitive Width: 1,341.0 FEET, Fugitive Length: 1,341.0 FEET, Fugitive Angle: 0°	Uses Facility Site Location
12792	Vertical	CO2 Plant Stack	TS in 2002	Height: 104.0 FEET, Shape: Circular, Diameter: 2.5 FEET, Temperature: 212.0 F, Flow Rate: 17,354.0 ACFM, Velocity: 58.92 FPS	Uses Facility Site Location
	Comment: CO2 Plant didn't operate in 2020				
35895	Vertical	Cooling Towers EUG-10	OP in 2006	Height: 60.0 FEET, Shape: Circular, Diameter: 52.0 FEET, Temperature: 78.0 F, Flow Rate: 6,371,150.0 ACFM, Velocity: 50.0 FPS	Uses Facility Site Location
160625	Vertical	ENG-1 1,180-hp Cummins KTA-38-GI Emergency Diesel Power Generator	OP in 2017	Height: 3.0 FEET, Shape: Circular, Diameter: 0.5 FEET, Temperature: 900.0 F, Flow Rate: 1,592.0 ACFM, Velocity: 135.0 FPS	Uses Facility Site Location
160717	Vertical	ENG-2 890-hp Caterpillar 3412 Emergency Boiler Feedwater Pump	OP in 2017	Height: 3.0 FEET, Shape: Circular, Diameter: 0.5 FEET, Temperature: 900.0 F, Flow Rate: 1,592.0 ACFM, Velocity: 135.13 FPS	Uses Facility Site Location
160730	Vertical	ENG-3 420-hp Caterpillar 3406B DI Diesel Firewater Pump	OP in 2017	Height: 4.0 FEET, Shape: Circular, Diameter: 0.5 FEET, Temperature: 900.0 F, Flow Rate: 1,592.0 ACFM, Velocity: 135.1 FPS	Uses Facility Site Location

CONTROL DEVICES				
ID	**Description**	**Status**	**Control Measure**	**Controlled Pollutants**
122037	Low Excess Air Firing Primary 100 99	OP	29 - Low Excess Air Firing	NOX-Nitrogen Oxides (NOx) expressed as NO2: 99.0%
122038	Dry Limestone Injection Primary 100 92.2	OP	41 - Dry Limestone Injection	SO2-Sulfur Oxides (SOx) expressed as SO2: 92.2%
122039	Other Control Device Primary 100 50	OP	99 - Other Control Device	PM10-PRI-PM10 - Primary (Filterable + Condensible): 50.0%
122040	Other Control Device Primary 100 95	OP	99 - Other Control Device	PM10-PRI-PM10 - Primary (Filterable + Condensible): 95.0%
122041	Fabric Filter / Baghouse Primary 100 98	OP	127 - Fabric Filter / Baghouse	PM10-PRI-PM10 - Primary (Filterable + Condensible): 98.0%
122042	Fabric Filter / Baghouse Primary 100 99	OP	127 - Fabric Filter / Baghouse	7439921-Lead: 99.0%, PM10-PRI-PM10 - Primary (Filterable + Condensible): 99.0%, PM25-PRI-PM2.5 - Primary (Filterable + Condensible): 99.0%, 7440473-Chromium: 99.0%, OKDEQ5216-Fluorides (non-HAP): 99.0%, 7439965-Manganese: 99.0%, 7440020-Nickel: 99.0%
122043	Fabric Filter / Baghouse Secondary 100 99	OP	127 - Fabric Filter / Baghouse	SO2-Sulfur Oxides (SOx) expressed as SO2: 99.0%
122044	Dust Suppression Primary 100 50	OP	217 - Dust Suppression	PM10-PRI-PM10 - Primary (Filterable + Condensible): 50.0%

EMISSION UNITS				
ID	**Type**	**Description**	**Status**	**Details**
8315	100 - Boiler	Boiler 1A B-01A EUG-2	OP in 2002	Operation Start: , Design Capacity: 901.27 E6BTU/HR
8316	100 - Boiler	Boiler 1B B-02-01B EUG-2	OP in 2002	Operation Start: , Design Capacity: 857.84 E6BTU/HR
8317	100 - Boiler	Boiler 2A B-02-02A EUG-2	OP in 2002	Operation Start: , Design Capacity: 872.95 E6BTU/HR
8318	100 - Boiler	Boiler 2B B-02-02B EUG-2	OP in 2002	Operation Start: , Design Capacity: 881.07 E6BTU/HR
8319	770 - Transfer Point	Railcar Unloading	TS in 2011	Operation Start: , Design Capacity:
8320	300 - Open Air Fugitive Source	Vehicle Traffic EUG-7	OP in 2002	Operation Start: , Design Capacity:
8321	770 - Transfer Point	Coal handling EUG-6	OP in 2002	Operation Start: , Design Capacity:
8322	760 - Conveyor	Limestone handling EUG-5	OP in 2002	Operation Start: , Design Capacity:
8323	760 - Conveyor	Ash handling EUG-4	OP in 2002	Operation Start: , Design Capacity:
8325	785 - Open Storage Pile	Storage piles EUG-8	OP in 2002	Operation Start: , Design Capacity:
12776	690 - Other process equipment	CO2 Plant EUG-3	TS in 2002	Operation Start: , Design Capacity:
	Comment: CO2 plant didn't operate in 2020			
36186	680 - Cooling Tower	Cooling Towers EUG-10	OP in 2006	Operation Start: , Design Capacity:
161174	160 - Reciprocating IC Engine	ENG-1 1,180-hp Cummins KTA-38-GI Emergency Diesel Power Generator	OP in 2017	Operation Start: , Design Capacity: 1,180.0 HP
161271	160 - Reciprocating IC Engine	ENG-2 890-hp Caterpillar 3412 Emergency Boiler Feedwater Pump	OP in 2017	Operation Start: , Design Capacity: 890.0 HP
161286	160 - Reciprocating IC Engine	ENG-3 420-hp Caterpillar 3406B DI Diesel Firewater Pump	OP in 2017	Operation Start: , Design Capacity: 490.0 HP

UNIT PROCESSES					
Emission Unit ID	**Unit Process ID**	**SCC**	**Description**	**Status**	**Details**
8315 Boiler 1A B-01A EUG-2	**39171**	10100238	Subbituminous Coal - Boiler, Atmospheric Fluidized Bed Combustion: Circulating Bed	OP	**Control Approach** Controlled?: Yes Description: Fabric Filter / Baghouse and other measures Control Devices: 122037-Low Excess Air Firing Primary 100 99, Seq: 1, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122038-Dry Limestone Injection Primary 100 92.2, Seq: 2, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122042-Fabric Filter / Baghouse Primary 100 99, Seq: 3, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122043-Fabric Filter / Baghouse Secondary 100 99, Seq: 4, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% **Release Point Apportionment**: 8315 - Unit 1A, 1B, 2A, 2B Common Boiler Stack: 100.0%
8315 Boiler 1A B-01A EUG-2	**39172**	10100601	Natural Gas - Boiler, >= 100 Million BTU/hr	OP	**Control Approach** Controlled?: Yes Description: Fabric Filter / Baghouse and other measures Control Devices: 122037-Low Excess Air Firing Primary 100 99, Seq: 1, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122038-Dry Limestone Injection Primary 100 92.2, Seq: 2, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122042-Fabric Filter / Baghouse Primary 100 99, Seq: 3, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122043-Fabric Filter / Baghouse Secondary 100 99, Seq: 4, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% **Release Point Apportionment**: 8315 - Unit 1A, 1B, 2A, 2B Common Boiler Stack: 100.0%
8316 Boiler 1B B-02-01B EUG-2	**39173**	10100238	Subbituminous Coal - Boiler, Atmospheric Fluidized Bed Combustion: Circulating Bed	OP	**Control Approach** Controlled?: Yes Description: Fabric Filter / Baghouse and other measures Control Devices: 122037-Low Excess Air Firing Primary 100 99, Seq: 1, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122038-Dry Limestone Injection Primary 100 92.2, Seq: 2, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122042-Fabric Filter / Baghouse Primary 100 99, Seq: 3, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122043-Fabric Filter / Baghouse Secondary 100 99, Seq: 4, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% **Release Point Apportionment**: 8315 - Unit 1A, 1B, 2A, 2B Common Boiler Stack: 100.0%

Emission Unit ID	Unit Process ID	SCC	Description	Status	Details
8316 Boiler 1B B-02-01B EUG-2	**39174**	10100601	Natural Gas - Boiler, >= 100 Million BTU/hr	OP	**Control Approach** Controlled?: Yes Description: Fabric Filter / Baghouse and other measures Control Devices: 122037-Low Excess Air Firing Primary 100 99, Seq: 1, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122038-Dry Limestone Injection Primary 100 92.2, Seq: 2, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122042-Fabric Filter / Baghouse Primary 100 99, Seq: 3, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122043-Fabric Filter / Baghouse Secondary 100 99, Seq: 4, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% **Release Point Apportionment**: 8315 - Unit 1A, 1B, 2A, 2B Common Boiler Stack: 100.0%
8317 Boiler 2A B-02-02A EUG-2	**39175**	10100238	Subbituminous Coal - Boiler, Atmospheric Fluidized Bed Combustion: Circulating Bed	OP	**Control Approach** Controlled?: Yes Description: Fabric Filter / Baghouse and other measures Control Devices: 122037-Low Excess Air Firing Primary 100 99, Seq: 1, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122038-Dry Limestone Injection Primary 100 92.2, Seq: 2, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122042-Fabric Filter / Baghouse Primary 100 99, Seq: 3, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122043-Fabric Filter / Baghouse Secondary 100 99, Seq: 4, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% **Release Point Apportionment**: 8315 - Unit 1A, 1B, 2A, 2B Common Boiler Stack: 100.0%
8317 Boiler 2A B-02-02A EUG-2	**39176**	10100601	Natural Gas - Boiler, >= 100 Million BTU/hr	OP	**Control Approach** Controlled?: Yes Description: Fabric Filter / Baghouse and other measures Control Devices: 122037-Low Excess Air Firing Primary 100 99, Seq: 1, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122038-Dry Limestone Injection Primary 100 92.2, Seq: 2, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122042-Fabric Filter / Baghouse Primary 100 99, Seq: 3, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122043-Fabric Filter / Baghouse Secondary 100 99, Seq: 4, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% **Release Point Apportionment**: 8315 - Unit 1A, 1B, 2A, 2B Common Boiler Stack: 100.0%

Emission Unit ID	Unit Process ID	SCC	Description	Status	Details
8318 Boiler 2B B-02-02B EUG-2	**39177**	10100238	Subbituminous Coal - Boiler, Atmospheric Fluidized Bed Combustion: Circulating Bed	OP	**Control Approach** Controlled?: Yes Description: Fabric Filter / Baghouse and other measures Control Devices: 122037-Low Excess Air Firing Primary 100 99, Seq: 1, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122038-Dry Limestone Injection Primary 100 92.2, Seq: 2, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122042-Fabric Filter / Baghouse Primary 100 99, Seq: 3, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122043-Fabric Filter / Baghouse Secondary 100 99, Seq: 4, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% **Release Point Apportionment**: 8315 - Unit 1A, 1B, 2A, 2B Common Boiler Stack: 100.0%
8318 Boiler 2B B-02-02B EUG-2	**39178**	10100601	Natural Gas - Boiler, >= 100 Million BTU/hr	OP	**Control Approach** Controlled?: Yes Description: Fabric Filter / Baghouse and other measures Control Devices: 122037-Low Excess Air Firing Primary 100 99, Seq: 1, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122038-Dry Limestone Injection Primary 100 92.2, Seq: 2, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122042-Fabric Filter / Baghouse Primary 100 99, Seq: 3, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% 122043-Fabric Filter / Baghouse Secondary 100 99, Seq: 4, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% **Release Point Apportionment**: 8315 - Unit 1A, 1B, 2A, 2B Common Boiler Stack: 100.0%
8319 Railcar Unloading	**39179**	30501044	Coal Mining, Cleaning, and Material Handling - Train Loading: Coal	TS in 2011	**Control Approach** Controlled?: No Description: Control approach not specified. Assumes not controlled. **Release Point Apportionment**: 8319 - Railcar Unloading: 100.0%
8320 Vehicle Traffic EUG-7	**39180**	30502011	Stone Quarrying - Processing (See also 305320) - Hauling	OP	**Control Approach** Controlled?: Yes Description: Dust Suppression Control Devices: 122044-Dust Suppression Primary 100 50, Seq: 1, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% **Release Point Apportionment**: 8320 - Vehicle traffic: 100.0%

Emission Unit ID	Unit Process ID	SCC	Description	Status	Details
8321 Coal handling EUG-6	**39181**	30501011	Coal Mining, Cleaning, and Material Handling - Coal Transfer	OP	**Control Approach** Controlled?: No Description: Control approach not specified. Assumes not controlled. **Release Point Apportionment**: 8321 - Coal transfer: 100.0%
8322 Limestone handling EUG-5	**39182**	30510105	Bulk Materials Conveyors - Limestone	OP	**Control Approach** Controlled?: No Description: Control approach not specified. Assumes not controlled. **Release Point Apportionment**: 8322 - Limestone transfer: 100.0%
8323 Ash handling EUG-4	**39183**	30510199	Bulk Materials Conveyors - Other Not Classified	OP	**Control Approach** Controlled?: Yes Description: Fabric Filter / Baghouse Control Devices: 122041-Fabric Filter / Baghouse Primary 100 98, Seq: 1, Capture Efficiency: 100.0%, Uptime/Effectiveness: 100.0% **Release Point Apportionment**: 8323 - Ash handling: 100.0%
8325 Storage piles EUG-8	**39185**	30510203	Bulk Materials Storage Bins - Coal	OP	**Control Approach** Controlled?: No Description: Control approach not specified. Assumes not controlled. **Release Point Apportionment**: 8325 - Storage piles for ash and coal: 100.0%
12776 CO2 Plant EUG-3	**39186**	39000699	Natural Gas - General	TS in 2002	**Control Approach** Controlled?: No Description: Control approach not specified. Assumes not controlled. **Release Point Apportionment**: 12792 - CO2 Plant Stack: 100.0%
12776 CO2 Plant EUG-3	**39187**	39999999	Miscellaneous Industrial Processes - Other Not Classified	TS in 2002	**Control Approach** Controlled?: No Description: Control approach not specified. Assumes not controlled. **Release Point Apportionment**: 12792 - CO2 Plant Stack: 100.0%
36186 Cooling Towers EUG-10	**142967**	38500101	Process Cooling - Mechanical Draft	OP	**Control Approach** Controlled?: No Description: Control approach not specified. Assumes not controlled. **Release Point Apportionment**: 35895 - Cooling Towers EUG-10: 100.0%

Emission Unit ID	Unit Process ID	SCC	Description	Status	Details
161174 ENG-1 1,180-hp Cummins KTA-38-GI Emergency Diesel Power Generator	**284777**	20100107	Distillate Oil (Diesel) - Reciprocating: Exhaust	OP	**Control Approach** Controlled?: No Description: Control approach not specified. Assumes not controlled. **Release Point Apportionment**: 160625 - ENG-1 1,180-hp Cummins KTA-38-GI Emergency Diesel Power Generator: 100.0%
161271 ENG-2 890-hp Caterpillar 3412 Emergency Boiler Feedwater Pump	**284857**	20100107	Distillate Oil (Diesel) - Reciprocating: Exhaust	OP	**Control Approach** Controlled?: No Description: Control approach not specified. Assumes not controlled. **Release Point Apportionment**: 160717 - ENG-2 890-hp Caterpillar 3412 Emergency Boiler Feedwater Pump: 100.0%
161286 ENG-3 420-hp Caterpillar 3406B DI Diesel Firewater Pump	**285150**	20200102	Distillate Oil (Diesel) - Reciprocating	OP	**Control Approach** Controlled?: No Description: Control approach not specified. Assumes not controlled. **Release Point Apportionment**: 160730 - ENG-3 420-hp Caterpillar 3406B DI Diesel Firewater Pump: 100.0%

PROCESS EMISSIONS			
Emission Unit ID	**Unit Process ID**	**Throughput**	**Operations**
8315 Boiler 1A B-01A EUG-2	**39171** Subbituminous Coal - Boiler, Atmospheric Fluidized Bed Combustion: Circulating Bed	**Annual Throughput:** 122,818.15 TONS (Coal) (Input)	Average Hours/Day: 20.6, Days/Week: 5.1, Weeks/Year: 30.0 Actual Hours/Year: 3,018.8 Seasonal Operations: Dec-Feb: 18.1%, Mar-May: 7.3%, Jun-Aug: 55.0%, Sep-Nov: 19.6%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
CO - Carbon Monoxide	2.7711	TON - TONS	4_0 - Stack Test - US EPA Reference Method (no Control EF)	170.1706877325
	Stack Test Date: 02/06/1991			
	Emission Comment: 1991 Stack Test			
NOX - Nitrogen Oxides (NOx) expressed as NO2			1_0 - Continuous Emission Monitoring System (CEMS)	258.1340373
	Emission Comment: Emissions are measure by the Part 75 CEMS on the common stack. To get emissions per boiler, emissons are scaled by their per boiler Part 60 emissions.			
PM10-PRI - PM 10 - Primary (Filterable + Condensible)	0.012	E6BTU - MILLION BTUS	4_2 - Stack Test - US EPA Reference Method (pre-Control EF)	13.199
	Stack Test Date: 02/06/1991			
	Overall Control Efficiency: 99.0%			
	Emission Comment: 1991 Stack Test			
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)	0.007	E6BTU - MILLION BTUS	4_0 - Stack Test - US EPA Reference Method (no Control EF)	7.7
	Stack Test Date: 02/06/1991			
	Emission Comment: 1991 Stack Test			
SO2 - Sulfur Oxides (SOx) expressed as SO2			1_0 - Continuous Emission Monitoring System (CEMS)	135.2180674
	Emission Comment: Emissions are measure by the Part 75 CEMS on the common stack. To get emissions per boiler, emissons are scaled by their per boiler Part 60 emissions.			
VOC - Volatile Organic Compounds (VOCs)	0.006	TON - TONS	4_0 - Stack Test - US EPA Reference Method (no Control EF)	0.36845445
	Stack Test Date: 02/06/1991			
	Emission Comment: 1991 Stack Test			
121142 - 2,4-Dinitrotoluene			10_0 - OK DEQ Approved Method (no EF)	0.003826
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
75070 - Acetaldehyde			10_0 - OK DEQ Approved Method (no EF)	0.004251
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
98862 - Acetophenone			10_0 - OK DEQ Approved Method (no EF)	0.002834
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
107028 - Acrolein			10_0 - OK DEQ Approved Method (no EF)	0.0049595
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
107131 - Acrylonitrile			10_0 - OK DEQ Approved Method (no EF)	0.0155865
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
71432 - Benzene (including benzene from gasoline)			10_0 - OK DEQ Approved Method (no EF)	0.0029175
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
92875 - Benzidine			10_0 - OK DEQ Approved Method (no EF)	0.0039675
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
100447 - Benzyl chloride			10_0 - OK DEQ Approved Method (no EF)	0.002692

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
117817 - Bis(2-ethylhexyl)phthalate (DEHP)			10_0 - OK DEQ Approved Method (no EF)	0.0034005
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
75150 - Carbon disulfide			10_0 - OK DEQ Approved Method (no EF)	0.002409
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
132649 - Dibenzofuran			10_0 - OK DEQ Approved Method (no EF)	0.0039675
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
84742 - Dibutylphthalate			10_0 - OK DEQ Approved Method (no EF)	0.0010345
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
131113 - Dimethyl phthalate			10_0 - OK DEQ Approved Method (no EF)	0.0012755
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
106934 - Ethylene dibromide (Dibromoethane)			10_0 - OK DEQ Approved Method (no EF)	0.0006945
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
50000 - Formaldehyde			10_0 - OK DEQ Approved Method (no EF)	0.0039535
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
110543 - Hexane			10_0 - OK DEQ Approved Method (no EF)	0.0031345
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
7647010 - Hydrochloric acid			10_0 - OK DEQ Approved Method (no EF)	0.304645
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software. A site specific emission factor of 215 lb/Tbtu based upon the average of all HCl test in 2021 was used in the software.				
7664393 - Hydrogen fluoride (Hydrofluoric acid)			10_0 - OK DEQ Approved Method (no EF)	0.030809
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
7439976 - Mercury			10_0 - OK DEQ Approved Method (no EF)	0.0012895
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
108101 - Methyl isobutyl ketone (Hexone)			10_0 - OK DEQ Approved Method (no EF)	0.012611
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
75092 - Methylene chloride (Dichloromethane)			10_0 - OK DEQ Approved Method (no EF)	0.026922
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
108952 - Phenol			10_0 - OK DEQ Approved Method (no EF)	0.002692
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
123386 - Propionaldehyde			10_0 - OK DEQ Approved Method (no EF)	0.007085
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
7664939 - Sulfuric acid (including acid mist expressed as H2SO4)			10_0 - OK DEQ Approved Method (no EF)	0.0141645
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				
108883 - Toluene			10_0 - OK DEQ Approved Method (no EF)	0.0024025
Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software				

Emission Unit ID	Unit Process ID	Throughput	Operations
8315 Boiler 1A B-01A EUG-2	**39172** Natural Gas - Boiler, >= 100 Million BTU/hr	**Annual Throughput:** 79,658.93 MILLION BTUS (Natural Gas) (Input)	Average Hours/Day: 20.6, Days/Week: 5.1, Weeks/Year: 30.0 Actual Hours/Year: 3,018.8 Seasonal Operations: Dec-Feb: 18.1%, Mar-May: 7.3%, Jun-Aug: 55.0%, Sep-Nov: 19.6%

Comment: Natural gas is used as a startup fueld and is co-fired with coal. Therefore, gas hours and coal hours are the same.

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
CO - Carbon Monoxide	84.0	E6FT3S - MILLION STANDARD CUBIC FEET	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	3.28
Overall Control Efficiency: 0.0%				
NOX - Nitrogen Oxides (NOx) expressed as NO2	140.0	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	5.47

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
	Overall Control Efficiency: 99.0%			
PM10-PRI - PM 10 - Primary (Filterable + Condensible)	7.6	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.297
	Overall Control Efficiency: 99.0%			
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)	7.6	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.297
	Overall Control Efficiency: 99.0%			
SO2 - Sulfur Oxides (SOx) expressed as SO2	0.6	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.0234
	Overall Control Efficiency: 99.922%			
VOC - Volatile Organic Compounds (VOCs)	5.5	E6FT3S - MILLION STANDARD CUBIC FEET	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.215
	Overall Control Efficiency: 0.0%			

Emission Unit ID	Unit Process ID	Throughput	Operations
8316 Boiler 1B B-02-01B EUG-2	**39173** Subbituminous Coal - Boiler, Atmospheric Fluidized Bed Combustion: Circulating Bed	**Annual Throughput:** 130,136.62 TONS (Coal) (Input)	Average Hours/Day: 20.7, Days/Week: 4.8, Weeks/Year: 33.0 Actual Hours/Year: 3,193.7 Seasonal Operations: Dec-Feb: 23.4%, Mar-May: 8.6%, Jun-Aug: 45.8%, Sep-Nov: 22.2%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
CO - Carbon Monoxide	2.7711	TON - TONS	4_0 - Stack Test - US EPA Reference Method (no Control EF)	180.310793841
	Stack Test Date: 02/06/1991			
	Emission Comment: 1991 Stack Test			
NOX - Nitrogen Oxides (NOx) expressed as NO2			1_0 - Continuous Emission Monitoring System (CEMS)	281.8730038
	Emission Comment: Emissions are measure by the Part 75 CEMS on the common stack. To get emissions per boiler, emissons are scaled by their per boiler Part 60 emissions.			
PM10-PRI - PM 10 - Primary (Filterable + Condensible)	0.04	E6BTU - MILLION BTUS	4_2 - Stack Test - US EPA Reference Method (pre-Control EF)	46.277
	Stack Test Date: 02/06/1991			
	Overall Control Efficiency: 99.0%			
	Emission Comment: 1991 Stack Test			
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)	0.022	E6BTU - MILLION BTUS	4_0 - Stack Test - US EPA Reference Method (no Control EF)	25.453
	Stack Test Date: 02/06/1991			
	Emission Comment: 1991 Stack Test			
SO2 - Sulfur Oxides (SOx) expressed as SO2			1_0 - Continuous Emission Monitoring System (CEMS)	146.1079274
	Emission Comment: Emissions are measure by the Part 75 CEMS on the common stack. To get emissions per boiler, emissons are scaled by their per boiler Part 60 emissions.			
VOC - Volatile Organic Compounds (VOCs)	0.006	TON - TONS	4_0 - Stack Test - US EPA Reference Method (no Control EF)	0.39040986
	Stack Test Date: 02/06/1991			
	Emission Comment: 1991 Stack Test			
121142 - 2,4-Dinitrotoluene			10_0 - OK DEQ Approved Method (no EF)	0.0040565
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
75070 - Acetaldehyde			10_0 - OK DEQ Approved Method (no EF)	0.004507
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
98862 - Acetophenone			10_0 - OK DEQ Approved Method (no EF)	0.003005
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
107028 - Acrolein			10_0 - OK DEQ Approved Method (no EF)	0.0052585
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
107131 - Acrylonitrile			10_0 - OK DEQ Approved Method (no EF)	0.0165265
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
71432 - Benzene (including benzene from gasoline)			10_0 - OK DEQ Approved Method (no EF)	0.0030785
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
92875 - Benzidine			10_0 - OK DEQ Approved Method (no EF)	0.0042065
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
100447 - Benzyl chloride			10_0 - OK DEQ Approved Method (no EF)	0.0028545
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
117817 - Bis(2-ethylhexyl)phthalate (DEHP)			10_0 - OK DEQ Approved Method (no EF)	0.003606
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
75150 - Carbon disulfide			10_0 - OK DEQ Approved Method (no EF)	0.002554
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
132649 - Dibenzofuran			10_0 - OK DEQ Approved Method (no EF)	0.0042065
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
84742 - Dibutylphthalate			10_0 - OK DEQ Approved Method (no EF)	0.001097
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
131113 - Dimethyl phthalate			10_0 - OK DEQ Approved Method (no EF)	0.001352
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
106934 - Ethylene dibromide (Dibromoethane)			10_0 - OK DEQ Approved Method (no EF)	0.000736
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
50000 - Formaldehyde			10_0 - OK DEQ Approved Method (no EF)	0.003592
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
110543 - Hexane			10_0 - OK DEQ Approved Method (no EF)	0.0033205
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
7647010 - Hydrochloric acid			10_0 - OK DEQ Approved Method (no EF)	0.3224345
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software. A site specific emission factor of 215 lb/Tbtu based upon the average of all HCl test in 2021 was used in the software.			
7664393 - Hydrogen fluoride (Hydrofluoric acid)			10_0 - OK DEQ Approved Method (no EF)	0.037189
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
7439976 - Mercury			10_0 - OK DEQ Approved Method (no EF)	0.001365
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
108101 - Methyl isobutyl ketone (Hexone)			10_0 - OK DEQ Approved Method (no EF)	0.0133715
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
75092 - Methylene chloride (Dichloromethane)			10_0 - OK DEQ Approved Method (no EF)	0.028546
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
108952 - Phenol			10_0 - OK DEQ Approved Method (no EF)	0.0028545
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
123386 - Propionaldehyde			10_0 - OK DEQ Approved Method (no EF)	0.007512
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
7664939 - Sulfuric acid (including acid mist expressed as H2SO4)			10_0 - OK DEQ Approved Method (no EF)	0.018019
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
108883 - Toluene			10_0 - OK DEQ Approved Method (no EF)	0.0025235

Pollutant	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			Estimated Emis. (Tons)
Emission Unit ID	**Unit Process ID**	**Throughput**	**Operations**	
8316 Boiler 1B B-02-01B EUG-2	**39174** Natural Gas - Boiler, >= 100 Million BTU/hr	**Annual Throughput:** 70,344.41 MILLION BTUS (Natural Gas) (Input)	Average Hours/Day: 20.7, Days/Week: 4.8, Weeks/Year: 33.0 Actual Hours/Year: 3,193.7 Seasonal Operations: Dec-Feb: 23.4%, Mar-May: 8.6%, Jun-Aug: 45.8%, Sep-Nov: 22.2%	

Comment: Natural gas is used as a startup fueld and is co-fired with coal. Therefore, gas hours and coal hours are the same.

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
CO - Carbon Monoxide	84.0	E6FT3S - MILLION STANDARD CUBIC FEET	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	2.9
	Overall Control Efficiency: 0.0%			
NOX - Nitrogen Oxides (NOx) expressed as NO2	140.0	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	4.86
	Overall Control Efficiency: 99.0%			
PM10-PRI - PM 10 - Primary (Filterable + Condensible)	7.6	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.262
	Overall Control Efficiency: 99.0%			
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)	7.6	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.262
	Overall Control Efficiency: 99.0%			
SO2 - Sulfur Oxides (SOx) expressed as SO2	0.6	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.021
	Overall Control Efficiency: 99.922%			
VOC - Volatile Organic Compounds (VOCs)	5.5	E6FT3S - MILLION STANDARD CUBIC FEET	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.19
	Overall Control Efficiency: 0.0%			

Emission Unit ID	Unit Process ID	Throughput	Operations
8317 Boiler 2A B-02-02A EUG-2	**39175** Subbituminous Coal - Boiler, Atmospheric Fluidized Bed Combustion: Circulating Bed	**Annual Throughput:** 228,443.5 TONS (Coal) (Input)	Average Hours/Day: 22.0, Days/Week: 5.8, Weeks/Year: 44.0 Actual Hours/Year: 5,340.4 Seasonal Operations: Dec-Feb: 20.7%, Mar-May: 27.7%, Jun-Aug: 31.1%, Sep-Nov: 20.5%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
CO - Carbon Monoxide	2.7711	TON - TONS	4_0 - Stack Test - US EPA Reference Method (no Control EF)	316.519891425
	Stack Test Date: 02/06/1991			
	Emission Comment: 1991 Stack Test			
NOX - Nitrogen Oxides (NOx) expressed as NO2			1_0 - Continuous Emission Monitoring System (CEMS)	511.2323532
	Emission Comment: Emissions are measure by the Part 75 CEMS on the common stack. To get emissions per boiler, emissons are scaled by their per boiler Part 60 emissions.			
PM10-PRI - PM 10 - Primary (Filterable + Condensible)	0.02	E6BTU - MILLION BTUS	4_2 - Stack Test - US EPA Reference Method (pre-Control EF)	42.717
	Stack Test Date: 02/06/1991			
	Overall Control Efficiency: 99.0%			
	Emission Comment: 1991 Stack Test			
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)	0.012	E6BTU - MILLION BTUS	4_0 - Stack Test - US EPA Reference Method (no Control EF)	25.63
	Stack Test Date: 02/06/1991			
	Emission Comment: 1991 Stack Test			

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
SO2 - Sulfur Oxides (SOx) expressed as SO2			1_0 - Continuous Emission Monitoring System (CEMS)	182.043173
	Emission Comment: Emissions are measure by the Part 75 CEMS on the common stack. To get emissions per boiler, emissons are scaled by their per boiler Part 60 emissions.			
VOC - Volatile Organic Compounds (VOCs)	0.006	TON - TONS	4_0 - Stack Test - US EPA Reference Method (no Control EF)	0.6853305
	Stack Test Date: 02/06/1991			
	Emission Comment: 1991 Stack Test			
121142 - 2,4-Dinitrotoluene			10_0 - OK DEQ Approved Method (no EF)	0.007133
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
75070 - Acetaldehyde			10_0 - OK DEQ Approved Method (no EF)	0.007926
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
98862 - Acetophenone			10_0 - OK DEQ Approved Method (no EF)	0.005284
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
107028 - Acrolein			10_0 - OK DEQ Approved Method (no EF)	0.0092465
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
107131 - Acrylonitrile			10_0 - OK DEQ Approved Method (no EF)	0.029061
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
71432 - Benzene (including benzene from gasoline)			10_0 - OK DEQ Approved Method (no EF)	0.0053545
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
92875 - Benzidine			10_0 - OK DEQ Approved Method (no EF)	0.0073975
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
100447 - Benzyl chloride			10_0 - OK DEQ Approved Method (no EF)	0.0050195
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
117817 - Bis(2-ethylhexyl)phthalate (DEHP)			10_0 - OK DEQ Approved Method (no EF)	0.0063405
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
75150 - Carbon disulfide			10_0 - OK DEQ Approved Method (no EF)	0.0044915
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
132649 - Dibenzofuran			10_0 - OK DEQ Approved Method (no EF)	0.0073975
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
84742 - Dibutylphthalate			10_0 - OK DEQ Approved Method (no EF)	0.0019285
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
131113 - Dimethyl phthalate			10_0 - OK DEQ Approved Method (no EF)	0.0023775
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
106934 - Ethylene dibromide (Dibromoethane)			10_0 - OK DEQ Approved Method (no EF)	0.0012945
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
50000 - Formaldehyde			10_0 - OK DEQ Approved Method (no EF)	0.0039105
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
110543 - Hexane			10_0 - OK DEQ Approved Method (no EF)	0.005827
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
7647010 - Hydrochloric acid			10_0 - OK DEQ Approved Method (no EF)	0.56743
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software. A site specific emission factor of 215 lb/Tbtu based upon the average of all HCl test in 2021 was used in the software.			
7664393 - Hydrogen fluoride (Hydrofluoric acid)			10_0 - OK DEQ Approved Method (no EF)	0.1925065
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
7439976 - Mercury			10_0 - OK DEQ Approved Method (no EF)	0.0024015
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
108101 - Methyl isobutyl ketone (Hexone)			10_0 - OK DEQ Approved Method (no EF)	0.023513
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
75092 - Methylene chloride (Dichloromethane)			10_0 - OK DEQ Approved Method (no EF)	0.0501965
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
108952 - Phenol			10_0 - OK DEQ Approved Method (no EF)	0.0050195
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
123386 - Propionaldehyde			10_0 - OK DEQ Approved Method (no EF)	0.0132095
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
7664939 - Sulfuric acid (including acid mist expressed as H2SO4)			10_0 - OK DEQ Approved Method (no EF)	0.021004
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
108883 - Toluene			10_0 - OK DEQ Approved Method (no EF)	0.004341
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			

Emission Unit ID	Unit Process ID	Throughput	Operations
8317 Boiler 2A B-02-02A EUG-2	**39176** Natural Gas - Boiler, >= 100 Million BTU/hr	**Annual Throughput:** 67,121.77 MILLION BTUS (Natural Gas) (Input)	Average Hours/Day: 22.0, Days/Week: 5.8, Weeks/Year: 44.0 Actual Hours/Year: 5,340.4 Seasonal Operations: Dec-Feb: 20.7%, Mar-May: 27.7%, Jun-Aug: 31.1%, Sep-Nov: 20.5%
		Comment: Natural gas is used as a startup fueld and is co-fired with coal. Therefore, gas hours and coal hours are the same.	

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
CO - Carbon Monoxide	84.0	E6FT3S - MILLION STANDARD CUBIC FEET	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	2.76
	Overall Control Efficiency: 0.0%			
NOX - Nitrogen Oxides (NOx) expressed as NO2	140.0	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	4.61
	Overall Control Efficiency: 99.0%			
PM10-PRI - PM 10 - Primary (Filterable + Condensible)	7.6	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.25
	Overall Control Efficiency: 99.0%			
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)	7.6	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.25
	Overall Control Efficiency: 99.0%			
SO2 - Sulfur Oxides (SOx) expressed as SO2	0.6	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.02
	Overall Control Efficiency: 99.922%			
VOC - Volatile Organic Compounds (VOCs)	5.5	E6FT3S - MILLION STANDARD CUBIC FEET	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.181
	Overall Control Efficiency: 0.0%			

Emission Unit ID	Unit Process ID	Throughput	Operations
8318 Boiler 2B B-02-02B EUG-2	**39177** Subbituminous Coal - Boiler, Atmospheric Fluidized Bed Combustion: Circulating Bed	**Annual Throughput:** 229,662.51 TONS (Coal) (Input)	Average Hours/Day: 22.2, Days/Week: 6.0, Weeks/Year: 41.0 Actual Hours/Year: 5,283.9 Seasonal Operations: Dec-Feb: 17.2%, Mar-May: 27.5%, Jun-Aug: 39.0%, Sep-Nov: 16.3%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
CO - Carbon Monoxide	2.7711	TON - TONS	4_0 - Stack Test - US EPA Reference Method (no Control EF)	318.2088907305
	Stack Test Date: 02/06/1991			

Pollutant	Emis. Factor (LBS/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
NOX - Nitrogen Oxides (NOx) expressed as NO2			1_0 - Continuous Emission Monitoring System (CEMS)	449.2606057
	Emission Comment: Emissions are measure by the Part 75 CEMS on the common stack. To get emissions per boiler, emissons are scaled by their per boiler Part 60 emissions.			
PM10-PRI - PM10 - Primary (Filterable + Condensible)	0.01	E6BTU - MILLION BTUS	4_2 - Stack Test - US EPA Reference Method (pre-Control Eff)	21.182
	Stack Test Date: 02/06/1991			
	Overall Control Efficiency: 99.0%			
	Emission Comment: 1991 Stack Test			
PM25-PRI - PM2.5 - Primary (Filterable + Condensible)	0.008	E6BTU - MILLION BTUS	4_0 - Stack Test - US EPA Reference Method (no Control Eff)	12.709
	Stack Test Date: 02/06/1991			
	Emission Comment: 1991 Stack Test			
SO2 - Sulfur Oxides (SOx) expressed as SO2			1_0 - Continuous Emission Monitoring System (CEMS)	172.6308322
	Emission Comment: Emissions are measure by the Part 75 CEMS on the common stack. To get emissions per boiler, emissons are scaled by their per boiler Part 60 emissions.			
VOC - Volatile Organic Compounds (VOCs)	0.006	TON - TONS	4_0 - Stack Test - US EPA Reference Method (no Control Eff)	0.68898753
	Stack Test Date: 02/06/1991			
	Emission Comment: 1991 Stack Test			
121142 - 2,4-Dinitrotoluene			10_0 - OK DEQ Approved Method (no EF)	0.007171
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
75070 - Acetaldehyde			10_0 - OK DEQ Approved Method (no EF)	0.007968
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
98862 - Acetophenone			10_0 - OK DEQ Approved Method (no EF)	0.005312
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
107028 - Acrolein			10_0 - OK DEQ Approved Method (no EF)	0.009296
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
107131 - Acrylonitrile			10_0 - OK DEQ Approved Method (no EF)	0.029216
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
71432 - Benzene (including benzene from gasoline)			10_0 - OK DEQ Approved Method (no EF)	0.0053745
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
92875 - Benzidine			10_0 - OK DEQ Approved Method (no EF)	0.007437
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
100447 - Benzyl chloride			10_0 - OK DEQ Approved Method (no EF)	0.0050465
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
117817 - Bis(2-ethylhexyl)phthalate (DEHP)			10_0 - OK DEQ Approved Method (no EF)	0.0063745
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
75150 - Carbon disulfide			10_0 - OK DEQ Approved Method (no EF)	0.004515
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
132649 - Dibenzofuran			10_0 - OK DEQ Approved Method (no EF)	0.007437
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
84742 - Dibutylphthalate			10_0 - OK DEQ Approved Method (no EF)	0.001939
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
131113 - Dimethyl phthalate			10_0 - OK DEQ Approved Method (no EF)	0.0023905
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
106934 - Ethylene dibromide (Dibromoethane)			10_0 - OK DEQ Approved Method (no EF)	0.0013015

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
50000 - Formaldehyde			10_0 - OK DEQ Approved Method (no EF)	0.003602
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
110543 - Hexane			10_0 - OK DEQ Approved Method (no EF)	0.005856
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
7647010 - Hydrochloric acid			10_0 - OK DEQ Approved Method (no EF)	0.57046
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software. A site specific emission factor of 215 lb/Tbtu based upon the average of all HCl test in 2021 was used in the software.			
7664393 - Hydrogen fluoride (Hydrofluoric acid)			10_0 - OK DEQ Approved Method (no EF)	0.209191
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
7439976 - Mercury			10_0 - OK DEQ Approved Method (no EF)	0.0024145
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
108101 - Methyl isobutyl ketone (Hexone)			10_0 - OK DEQ Approved Method (no EF)	0.0236385
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
75092 - Methylene chloride (Dichloromethane)			10_0 - OK DEQ Approved Method (no EF)	0.050464
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
108952 - Phenol			10_0 - OK DEQ Approved Method (no EF)	0.0050465
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
123386 - Propionaldehyde			10_0 - OK DEQ Approved Method (no EF)	0.01328
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
7664939 - Sulfuric acid (including acid mist expressed as H2SO4)			10_0 - OK DEQ Approved Method (no EF)	0.019908
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			
108883 - Toluene			10_0 - OK DEQ Approved Method (no EF)	0.004351
	Emission Comment: HAPS and Toxics are calculated using EPRI TRI for Power Plants Software			

Emission Unit ID	Unit Process ID	Throughput	Operations
8318 Boiler 2B B-02-02B EUG-2	**39178** Natural Gas - Boiler, >= 100 Million BTU/hr	**Annual Throughput:** 59,726.01 MILLION BTUS (Natural Gas) (Input)	Average Hours/Day: 22.2, Days/Week: 6.0, Weeks/Year: 41.0 Actual Hours/Year: 5,283.9 Seasonal Operations: Dec-Feb: 17.2%, Mar-May: 27.5%, Jun-Aug: 39.0%, Sep-Nov: 16.3%

Comment: Natural gas is used as a startup fueld and is co-fired with coal. Therefore, gas hours and coal hours are the same.

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
CO - Carbon Monoxide	84.0	E6FT3S - MILLION STANDARD CUBIC FEET	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	2.46
	Overall Control Efficiency: 0.0%			
NOX - Nitrogen Oxides (NOx) expressed as NO2	140.0	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	4.1
	Overall Control Efficiency: 99.0%			
PM10-PRI - PM 10 - Primary (Filterable + Condensible)	7.6	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.223
	Overall Control Efficiency: 99.0%			
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)	7.6	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.223
	Overall Control Efficiency: 99.0%			
SO2 - Sulfur Oxides (SOx) expressed as SO2	0.6	E6FT3S - MILLION STANDARD CUBIC FEET	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.018
	Overall Control Efficiency: 99.922%			
VOC - Volatile Organic Compounds (VOCs)	5.5	E6FT3S - MILLION STANDARD CUBIC FEET	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.161
	Overall Control Efficiency: 0.0%			

Emission Unit ID	Unit Process ID	Throughput	Operations
8320 Vehicle Traffic EUG-7	**39180** Stone Quarrying - Processing (See also 305320) - Hauling	**Annual Throughput:** 26,139.0 MILES (Vehicle) (Input)	Average Hours/Day: 24.0, Days/Week: 7.0, Weeks/Year: 52.0 Actual Hours/Year: 8,760.0 Seasonal Operations: Dec-Feb: 25.0%, Mar-May: 25.0%, Jun-Aug: 25.0%, Sep-Nov: 25.0%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
PM10-PRI - PM 10 - Primary (Filterable + Condensible)			10_0 - OK DEQ Approved Method (no EF)	3.2
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)			10_0 - OK DEQ Approved Method (no EF)	0.32

Emission Unit ID	Unit Process ID	Throughput	Operations
8321 Coal handling EUG-6	**39181** Coal Mning, Cleaning, and Material Handling - Coal Transfer	**Annual Throughput:** 711,060.78 TONS (Coal) (Input)	Average Hours/Day: 14.7, Days/Week: 7.0, Weeks/Year: 52.0 Actual Hours/Year: 5,340.4 Seasonal Operations: Dec-Feb: 25.0%, Mar-May: 25.0%, Jun-Aug: 25.0%, Sep-Nov: 25.0%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
PM10-PRI - PM 10 - Primary (Filterable + Condensible)			10_0 - OK DEQ Approved Method (no EF)	0.5792
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)			10_0 - OK DEQ Approved Method (no EF)	0.0716

Emission Unit ID	Unit Process ID	Throughput	Operations
8322 Limestone handling EUG-5	**39182** Bulk Materials Conveyors - Limestone	**Annual Throughput:** 34,014.48 TONS (Limestone) (Input)	Average Hours/Day: 14.7, Days/Week: 7.0, Weeks/Year: 52.0 Actual Hours/Year: 5,340.4 Seasonal Operations: Dec-Feb: 25.0%, Mar-May: 25.0%, Jun-Aug: 25.0%, Sep-Nov: 25.0%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
PM10-PRI - PM 10 - Primary (Filterable + Condensible)	0.03	TON - TONS	8_2 - US EPA Documents incl. AP-42 & WebFIRE (pre-Control EF)	0.5102172
	Overall Control Efficiency: 0.0%			
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)	0.0111	TON - TONS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.188780364
	Overall Control Efficiency: 0.0%			

Emission Unit ID	Unit Process ID	Throughput	Operations
8323 Ash handling EUG-4	**39183** Bulk Materials Conveyors - Other Not Classified	**Annual Throughput:** 66,495.8 TONS (Ash) (Input)	Average Hours/Day: 24.0, Days/Week: 7.0, Weeks/Year: 52.0 Actual Hours/Year: 8,760.0 Seasonal Operations: Dec-Feb: 25.0%, Mar-May: 25.0%, Jun-Aug: 25.0%, Sep-Nov: 25.0%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
PM10-PRI - PM 10 - Primary (Filterable + Condensible)			10_0 - OK DEQ Approved Method (no EF)	0.841
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)			10_0 - OK DEQ Approved Method (no EF)	0.1274

Emission Unit ID	Unit Process ID	Throughput	Operations
8325 Storage piles EUG-8	**39185** Bulk Materials Storage Bins - Coal	**Annual Throughput:** 531,124.88 TONS (Coal Storage Area) (Existing)	Average Hours/Day: 24.0, Days/Week: 7.0, Weeks/Year: 52.0 Actual Hours/Year: 8,760.0 Seasonal Operations: Dec-Feb: 25.0%, Mar-May: 25.0%, Jun-Aug: 25.0%, Sep-Nov: 25.0%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
PM10-PRI - PM 10 - Primary (Filterable + Condensible)			10_0 - OK DEQ Approved Method (no EF)	2.9748
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)			10_0 - OK DEQ Approved Method (no EF)	1.1899

Emission Unit ID	Unit Process ID	Throughput	Operations
36186 Cooling Towers EUG-10	**142967** Process Cooling - Mechanical Draft	**Annual Throughput:** 43,324.8 MILLION GALLONS (Cooling Water) (Input)	Average Hours/Day: 14.7, Days/Week: 7.0, Weeks/Year: 52.0 Actual Hours/Year: 5,340.4 Seasonal Operations: Dec-Feb: 25.0%, Mar-May: 25.0%, Jun-Aug: 25.0%, Sep-Nov: 25.0%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
PM10-PRI - PM 10 - Primary (Filterable + Condensible)			8_0 - US EPA Documents incl. AP-42 & WebFIRE (no EF)	10.1777
PM25-PRI - PM 2.5 - Primary (Filterable + Condensible)			8_0 - US EPA Documents incl. AP-42 & WebFIRE (no EF)	8.4475

Emission Unit ID	Unit Process ID	Throughput	Operations
161174 ENG-1 1,180-hp Cummins KTA-38-GI Emergency Diesel Power Generator	**284777** Distillate Oil (Diesel) - Reciprocating: Exhaust	**Annual Throughput:** 12,980.0 HORSEPOWER-HOURS (Distillate Oil (Diesel)) (Input)	Average Hours/Day: 1.1, Days/Week: 0.4, Weeks/Year: 26.0 Actual Hours/Year: 11.0 Seasonal Operations: Dec-Feb: 13.6%, Mar-May: 31.8%, Jun-Aug: 32.7%, Sep-Nov: 21.8%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
CO - Carbon Monoxide	0.00668	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.0433532
	Overall Control Efficiency: 0.0%			
NOX - Nitrogen Oxides (NOx) expressed as NO2	0.031	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.20119
	Overall Control Efficiency: 0.0%			
PM10-PRI - PM 10 - Primary (Filterable + Condensible)	0.0022	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.014278
	Overall Control Efficiency: 0.0%			
SO2 - Sulfur Oxides (SOx) expressed as SO2	0.00205	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.0133045
	Overall Control Efficiency: 0.0%			
VOC - Volatile Organic Compounds (VOCs)	0.00251	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.0162899
	Overall Control Efficiency: 0.0%			

Emission Unit ID	Unit Process ID	Throughput	Operations
161271 ENG-2 890-hp Caterpillar 3412 Emergency Boiler Feedwater Pump	**284857** Distillate Oil (Diesel) - Reciprocating: Exhaust	**Annual Throughput:** 1,958.0 HORSEPOWER-HOURS (Distillate Oil (Diesel)) (Input)	Average Hours/Day: 0.2, Days/Week: 0.4, Weeks/Year: 26.0 Actual Hours/Year: 2.2 Seasonal Operations: Dec-Feb: 45.5%, Mar-May: 0.0%, Jun-Aug: 0.0%, Sep-Nov: 54.5%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
CO - Carbon Monoxide	0.00668	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.00653972
	Overall Control Efficiency: 0.0%			
NOX - Nitrogen Oxides (NOx) expressed as NO2	0.031	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.030349
	Overall Control Efficiency: 0.0%			
PM10-PRI - PM 10 - Primary (Filterable + Condensible)	0.0022	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.0021538
	Overall Control Efficiency: 0.0%			
SO2 - Sulfur Oxides (SOx) expressed as SO2	0.00205	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.00200695
	Overall Control Efficiency: 0.0%			
VOC - Volatile Organic Compounds (VOCs)	0.00251	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.00245729
	Overall Control Efficiency: 0.0%			

Emission Unit ID	Unit Process ID	Throughput	Operations
161286 ENG-3 420-hp Caterpillar 3406B DI Diesel Firewater Pump	**285150** Distillate Oil (Diesel) - Reciprocating	**Annual Throughput:** 4,620.0 HORSEPOWER-HOURS (Distillate Oil (No. 2)) (Input)	Average Hours/Day: 0.4, Days/Week: 0.4, Weeks/Year: 26.0 Actual Hours/Year: 4.0 Seasonal Operations: Dec-Feb: 0.0%, Mar-May: 67.5%, Jun-Aug: 15.0%, Sep-Nov: 17.5%

Pollutant	Emis. Factor (Lbs/UOM)	Emis. Factor UOM	Calculation Method	Estimated Emis. (Tons)
CO - Carbon Monoxide	0.0068	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.015708
	Overall Control Efficiency: 0.0%			
NOX - Nitrogen Oxides (NOx) expressed as NO2	0.031	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.07161
	Overall Control Efficiency: 0.0%			
PM10-PRI - PM 10 - Primary (Filterable + Condensible)	0.0022	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.005082
	Overall Control Efficiency: 0.0%			
SO2 - Sulfur Oxides (SOx) expressed as SO2	0.00205	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.0047355
	Overall Control Efficiency: 0.0%			
VOC - Volatile Organic Compounds (VOCs)	0.00251	HP-HR - HORSEPOWER-HOURS	8_3 - US EPA Documents incl. AP-42 & WebFIRE (no Control EF)	0.0057981
	Overall Control Efficiency: 0.0%			